

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of
California Renewables Portfolio Standard
Program.

Rulemaking 08-08-009
(Filed August 21, 2008)

SEMPRA ENERGY SOLUTIONS LLC

**MARCH 2009 SEMI-ANNUAL COMPLIANCE REPORT
PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD**

23-Apr-09

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RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2006
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
California RPS-Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	
Adjusted Procurement Percentage*		2.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	120,039	100.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	120,039	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2007
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	4,947,200	
Annual Procurement Target (APT)	108,679	2.2%
California RPS-Eligible Procurement	180,084	3.6%
Annual Procurement Surplus/(Deficit)	71,404	
Adjusted Procurement Percentage*		3.6%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	102,600	57.0%
Small Hydro	77,484	43.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	180,084	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

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[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Summary

SEMPRA ENERGY SOLUTIONS LLC	2008
23-Apr-09	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	4,575,024	
Annual Procurement Target (APT)		3.4%
California RPS-Eligible Procurement		2.1%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		3.4%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass		0.0%
Digester Gas		0.0%
Biodiesel		0.0%
Landfill Gas		0.0%
Muni Solid Waste		0.0%
<i>Biopower Subtotal</i>		0.0%
Geothermal		20.5%
Small Hydro		79.5%
Conduit Hydro		0.0%
Solar PV		0.0%
Solar Thermal		0.0%
Wind		0.0%
Ocean/Tidal		0.0%
Fuel Cells		0.0%
Total RPS Eligible Procurement		100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties	2008
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	
Potential Penalty	
Current Penalty (with flexible compliance)	

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

☐ Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a))

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferr

- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

Line#	RPS Baseline Calculation	(MWh)
1	2001 Total CA Retail Sales	393,156
2	2001 CA RPS-Eligible Procurement	0
3	2005 Total CA Retail Sales	5,920,750
4	2005 Baseline Procurement Amount	0

	Input Required
	Forecasted Data
	Actual Data

RPS Procurement and Targets (MWh)		Actual					Forecast			
		2003	2004	2005	2006	2007	2008	2009	2010	2011
5	California Retail Sales	N/A	N/A	5,920,750	4,947,200	4,575,024				
6	California RPS-Eligible Procurement	N/A	N/A	78,641	120,039	180,084				
7	Annual Procurement Target (APT)	N/A	N/A	0	59,207	108,679				
8	Incremental Procurement Target (IPT)	N/A	N/A	N/A	59,207	49,472				
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	78,641	60,831	71,404				
10	APT Percentage	N/A	N/A	N/A	1.0%	2.2%	3.4%	4.4%	20.0%	20.0%
11	Actual Procurement Percentage	N/A	N/A	20.0%	2.0%	3.6%	2.1%	1.0%	0.0%	0.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	2.0%	3.6%	3.4%	1.0%	0.0%	0.0%

Flexible Compliance - IPT Deferral		Actual					Forecast			
		2003	2004	2005	2006	2007	2008	2009	2010	2011
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	0	0				
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	0	0				
15	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	0	0				
16	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0	0				
17	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0	0				
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0				
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A				
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A			
21	Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A	0				
22	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	0				
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A				
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A			
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	0				

Flexible Compliance - Earmarking		Actual					Forecast			
		2003	2004	2005	2006	2007	2008	2009	2010	2011
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	0	0				
27	Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	0
28	Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0
29	Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	0	0	0
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	0	0	0
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	0	0	0	0	0
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	0
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0

Surplus Procurement Bank		Actual					Forecast			
		2003	2004	2005	2006	2007	2008	2009	2010	2011
35	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	78,641	139,472				
36	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A							
37	Adjusted Current Year Annual Surplus Procurement	N/A	N/A	78,641	60,831	71,404				
38	Cumulative Surplus Procurement Bank Balance	N/A	N/A	78,641	139,472	210,877				

RPS COMPLIANCE REPORT - March, 2009

		Actual						Forecast		
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	0	0				
40	Adjusted Deficit Deferred	N/A	N/A	N/A	0	0				
41	Potential Penalty	N/A	N/A	N/A	\$0	\$0				
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	\$0	\$0				

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS Compliance Report: Earmarking Detail

Input Required

Forecasted Data

Actual Data

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

Total Annual Earmarked Generation (MWh)		Actual				Forecast		
		2005	2006	2007	2008	2009	2010	2011
	Contracted Generation	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	N/A	0	0	0

Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					

RPS COMPLIANCE REPORT - March, 2009

	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			
Contract Name	Contracted Generation							
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					
	Allocated to Year - 2	N/A	N/A	N/A				
	Allocated to Year - 3	N/A	N/A	N/A	N/A			

RPS Compliance Report: Procurement Detail

Input Required
Forecasted Data
Actual Data

SEMPRA ENERGY SOLUTIONS LLC

23-Apr-09

Procurement Summary	Actual MWh					Forecast MWh			
	2003	2004	2005	2006	2007	2008	2009	2010	2011
Total RPS Eligible Procurement	6,733	20,545	78,641	120,039	180,084				
Existing and/or Signed Contracts	6,733	20,545	78,641	120,039	180,084				
Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0				
Generic Future Contracts	0	0	0	0	0				
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	12,368				
RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	45,000				
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	180,084				
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0				
Current Year / Banked MWh Applied to Annual Quota	N/A	N/A	N/A	N/A	12,369				
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	32,631				
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	0				

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011
Biomass	0	0	0	0	0				
Digester Gas	0	0	0	0	0				
Biodiesel	0	0	0	0	0				
Landfill Gas	0	0	0	0	0				
Muni Solid Waste	0	0	0	0	0				
Biopower Subtotal	0	0	0	0	0				
Geothermal	0	0	0	0	102,600				
Small Hydro	6,733	20,545	78,641	120,039	77,484				
Conduit Hydro	0	0	0	0	0				
Solar PV	0	0	0	0	0				
Solar Thermal	0	0	0	0	0				
Wind	0	0	0	0	0				
Ocean/Tidal	0	0	0	0	0				
Fuel Cells	0	0	0	0	0				

Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011
Pre-2002 Contracts	0	0	0	0	0				
Biomass	0	0	0	0	0				
Digester Gas	0	0	0	0	0				
Biodiesel	0	0	0	0	0				
Landfill Gas	0	0	0	0	0				
Muni Solid Waste	0	0	0	0	0				
Geothermal	0	0	0	0	0				
Small Hydro	0	0	0	0	0				
Conduit Hydro	0	0	0	0	0				
Solar PV	0	0	0	0	0				
Solar Thermal	0	0	0	0	0				
Wind	0	0	0	0	0				
Ocean/Tidal	0	0	0	0	0				
Fuel Cells	0	0	0	0	0				
2002 Contracts	0	0	0	0	0				
Contract Name	0	0	0	0	0				

RPS Compliance Report: Procurement Detail

Input Required
Forecasted Data
Actual Data

SEMPRA ENERGY SOLUTIONS LLC
23-Apr-09

Procurement Summary	Actual MWh					Forecast MWh			
	2003	2004	2005	2006	2007	2008	2009	2010	2011
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2003 Contracts	6,733	0	0	0	0				
Utica Power Authority (Angels/Murphys Plant)	6,733	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2004 Contracts	0	20,545	0	0	0				
Utica Power Authority (Angels/Murphys Plant)	0	20,545	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2005 Contracts	0	0	78,641	0	0				
Utica Power Authority (Angels/Murphys Plant)	0	0	22,675	0	0				
El Dorado Irrigation District	0	0	55,966	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2006 Contracts	0	0	0	120,039	0				
Utica Power Authority (Angels/Murphys Plant)	0	0	0	23,551	0				
El Dorado Irrigation District	0	0	0	96,488	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2007 Contracts	0	0	0	0	180,084				
El Dorado Irrigation District	0	0	0	0	62,232				
Calpine Geothermal Unit 11	0	0	0	0	47,700				
Sonoma/Calpine Geyser	0	0	0	0	20,400				
Calpine Geothermal Unit 14	0	0	0	0	7,500				
Utica Power Authority (Angels/Murphys/Frogstown Plan)	0	0	0	0	15,252				
Calpine Geothermal Unit 20	0	0	0	0	27,000				
Utica Power Authority (Angels/Murphys/Frogstown Plan)	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
Contract Name	0	0	0	0	0				
2008 Contracts	0	0	0	0	0				
El Dorado Irrigation District	0	0	0	0	0				

RPS Compliance Report: Procurement Detail

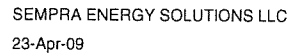
Input Required
Forecasted Data
Actual Data

SEMPRA ENERGY SOLUTIONS LLC
23-Apr-09

Procurement Summary	Actual MWh						Forecast MWh			
	2003	2004	2005	2006	2007	2008	2009	2010	2011	
Calpine Geothermal Unit 11/16/20	0	0	0	0	0					
Calpine Geothermal Unit 11	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
2009 Contracts	0	0	0	0	0					
Calpine Geysers Facilities	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Generic Future Contracts	0	0	0	0	0					
Generic Biomass	0	0	0	0	0					
Generic Digester Gas	0	0	0	0	0					
Generic Biodiesel	0	0	0	0	0					
Generic Landfill Gas	0	0	0	0	0					
Generic Muni Solid Waste	0	0	0	0	0					
Generic Geothermal	0	0	0	0	0					
General Small Hydro	0	0	0	0	0					
General Conduit Hydro	0	0	0	0	0					
Generic Solar PV	0	0	0	0	0					
Generic Solar Thermal	0	0	0	0	0					
Generic Wind	0	0	0	0	0					
Generic Ocean/Tidal	0	0	0	0	0					
Generic Fuel Cells	0	0	0	0	0					
Expired Contracts/ Contracts Expiring Before 2020	0	0	0	0	0					
Utica Power Authority (Angels/Murphys/Frogtown Plan	0	0	0	0	0					
EI Dorado Irrigation District	0	0	0	0	0					
Calpine Geothermal Unit 11	0	0	0	0	0					
Sonoma/Calpine Geyser	0	0	0	0	0					
Calpine Geothermal Unit 14	0	0	0	0	0					
Calpine Geothermal Unit 16/20	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					
Contract Name	0	0	0	0	0					

[illegible][illegible][illegible]

[illegible]



OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 26th at San Diego, California.

(Date)

(Name of city)

Wesley Horler

Vice President, Commodity Supply & Ops.

(Signature and Title of Corporate Officer)